

SEABED INSTALLATION APPARATUS

CROSS REFERENCE TO RELATED APPLICATIONS

This application is the US national phase of PCT application PCT/GB03/003172 filed 23 July 2003 with a claim to
5 the priority of British patent application 0217059.5 itself filed 23 July 2002 and British patent application 0224410.1 itself filed 19 October 2002.

FIELD OF THE INVENTION

The present invention relates to a seabed installation
10 apparatus and methods for its deployment from a vessel.

BACKGROUND OF THE INVENTION

The installation may be used for any purpose requiring the installation below the sea bed, for example a mooring anchor for ships or other sea-going vessels or alternatively it may be
15 used for a means of locating probes or sensors at required depths in the sea bed. Other uses will be apparent to skilled persons.

For example when laying anchors for a rig in the conventional manner, a supply vessel tows the anchor, chains, and sometimes a polyester mooring line as far out from the rig as
20 possible. The anchor is then dropped, and when it has reached the seabed the rig uses winches to pull upon the anchor by the mooring line. Hopefully the anchor gets a grip and buries itself in the seabed under the weight of the chain and aided by the angles of the anchor's blades, however this process can be very
25 laborious and time consuming. Two opposing mooring lines have to

be deployed before they can be tensioned and tested. If one anchor has failed to become embedded, it must be retrieved and redropped. It can take a rig sometimes seven days or longer to achieve a secure mooring position.

5 A common known way of analyzing the structure of formation structures below the seabed is to deploy one or more lines of sensors from a ship. The sensor lines or "streamers" trail behind the ship and receive sound waves produced by a source transmitted and then reflected or emitted from the seabed, 10 so that deductions of the structure and composition of the formation structure may be made. It is often desirable to cover a wide area in a single pass, so the lines have to be spread over the greatest width possible. One way of doing this is to attach a common rigid bar perpendicular to the sensor lines, to the 15 trailing end of the streamers and keep the spacing of the streamers as wide as possible at the stern of the ship. A large ship is necessary both to keep the lines widely spaced, and to accommodate the equipment associated with doing this.

20 It is difficult to reproduce results obtained by towing such streamers, since the position of the sensors trailing behind the ship is uncertain and cannot be precisely repeated. This is especially inconvenient when it is wished to monitor some aspect of a particular region of the seabed over time.

25 As a result, arrays of cables are now installed on the seabed. A number of lines of cables containing sensors are deployed from the stern of a ship as described above and allowed

to settle upon the seabed. These parallel lines of cables are connected at one end to a common perpendicular cable which includes a pick up point.

The seabed array is deployed in a similar way to the towed array, and again requires a large ship and much equipment to space the lines of sensors.

The invention also relates to an apparatus and method for deploying probes and sampling devices. Currently such probes are deployed using so-called push sampling techniques which require a dedicated or pre-existing casing into which a sampling device or probe is introduced. These sampling probes are then advanced into the casing to sample and test the formation at the lower end of the casing. Additional lengths of casing are required to reach lower depths in the formation. Drilling will usually be required before the casing can be installed. A derrick is required to deploy the casing lengths, and to deploy the sampling apparatus and its packing to the casing wall.

OBJECTS OF THE INVENTION

It is an object of the invention to provide an improved apparatus and method for the deployment of probes and sampling devices and improved sampling devices therefore.

Another object of the present invention is to provide a form of seabed array and method of deployment of the same which is more efficient and convenient than the prior art methods.

A further object of the present invention is to provide means for quickly and easily securing an anchor for a mooring line upon the seabed, with less chance that the anchor point will not be properly embedded.

5 A further object of the present invention is to provide means of applying further operations to the anchor upon the seabed in order to ensure that it is more reliably secured.

SUMMARY OF THE INVENTION

According to the present invention there is provided a
10 seabed installation apparatus comprising

a soil penetration means,

a deployment line from which the soil penetration means is suspended, and

a mooring line attached to the soil penetration means
15 and releasably secured to the deployment line.

Preferably the mooring line is shorter than the deployment line. Preferably the deployment line supplies power to the soil penetration means. The deployment line is preferably releasably attached to the soil penetration means.

20 BRIEF DESCRIPTION OF THE DRAWING

A seabed installation apparatus and method of deployment embodying the invention will now be described with reference to the drawings in which:

FIG.1 shows the apparatus contained on a vessel ready
25 for deployment,

FIG.2 shows a first stage of deployment of the apparatus of an embodiment of the invention being deployed from a vessel,

FIG.3 shows a second stage of deployment of the apparatus of an embodiment of the invention being deployed from a vessel,

FIG.4 shows a third stage of deployment of the apparatus of an embodiment of the invention being deployed from a vessel,

FIG.5 shows a cross-sectional view of the support line, FIGS.6a to 6c show further stages of the deployment of the apparatus,

FIG.7 shows a further stage of the deployment of the apparatus,

FIG. 8a shows a side elevation and FIG. 8b shows a plan view of the apparatus,

FIG. 9 is a side elevation of the motor and gear box of FIG. 8a,

FIGS. 10a and 10b are a view of a further embodiment of the invention being deployed,

FIGS. 11a, 11b and 11c are views of a further anchors, FIG.12 is a perspective view of a further embodiment of an anchor,

FIGS. 13a, 13b and 13c are views of a further embodiment of an anchor being installed in the seabed, and

FIG. 14 is a view of a further embodiment of the anchor and associated equipment being installed in the seabed.

SPECIFIC DESCRIPTION

FIGS. 1 to 8 relate to the apparatus used for the deployment of an anchor which would typically be used for mooring vessels and other marine structures, but it will be appreciated that the apparatus could correspondingly be applied to other seabed located devices such as sensing means for investigating the properties of the sea bed.

When at sea and while being handled at the dock the equipment fits securely within standard container dimensions.

Referring to FIG.1, the apparatus 15 is contained on a vessel 10 ready for deployment. The apparatus is contained in a container or skid 13 which can be configured to match existing standard sizes. A number of anchors 2 can be stowed within the skid 13.

FIG. 2 shows a first stage in the deployment of the anchor in which the skid container 13 splits and a top section 17 is rotated about a pivot 19 to pass through position a to vertical position b to provide a mast and working platform at the back of the vessel 10 from which operators can lower the anchor deployment apparatus 2 over the side of the vessel 10. A collapsible control cabin 21 is erected and provided with electric or hydraulic power from which the operators can control the deployment apparatus 2. The anchor deployment apparatus 2 is supported by a support line 4 comprising braided wire or coiled

tubing upon which it is lowered down into the water to the seabed, and also incorporating a power line. Heave compensation may be provided, for example, by the winch 29. The anchor deployment apparatus 2 is also attached to a forerunner 6.

5 FIG. 3 shows the anchor deployment apparatus 2 being lowered down through the water to the sea bed. When the top of the anchor is just below the deck, it is held in this position so that the forerunner 6 can be attached to its attachment point on the top of the anchor. The forerunner 6 provides the link
10 between the anchor and the mooring line which is attached when the rig or other item to be moored arrives on location. Preferably a buoy 8 is slidably connected to the forerunner to help in its location and pick up at a later time. Once a shackle pin is secured, the winch line deploys the anchor and the
15 forerunner over the back of the vessel. The forerunner can be any length; in this example it is 300 ft long. At the top, the forerunner 6 is guided by a roller fairlead over the stern of the vessel 10, the buoy 8 is attached to ensure the top 25-50 ft of forerunner floats to ensure it can be easily found by a ROV
20 (remote operated vessel).

The entire system is then lowered using the wire rope 4. The wire rope 4 may either contain electrical power cables or it may have a hydraulic line attached for powering an auger fitted to the bottom of the anchor. Since the wire rope 4 is
25 heave compensated, the anchor moves smoothly to the seabed independently of the heave of the vessel. In FIG.4 the anchor

deployment apparatus 2 is shown having reached the seabed 25 and the anchor device 2 has started to penetrate the seabed. The forerunner 6 has been released from the vessel, some length remaining above the sea bed. The forerunner 6 preferably includes a signal transmission means for transmitting a signal to indicate its location.

Referring to FIG. 5, the support line 4 comprises power cables 26 (preferably electric, though hydraulic could be used) arranged in a packed formation, surrounded by armored braids 27 to protect the power cables and support the weight of the anchor device 2.

FIGS. 6a to 6c show the anchor deployment apparatus 2 in more detail. As the anchor 2 nears the seabed 25, it is powered up, and as it touches down it will immediately begin to drive itself into the seabed 25. The electric or hydraulic motor drives an auger tip 14 via a gearbox, so very high torques will be possible at the auger 14, so that it can penetrate a variety of materials. The benefit of the electrical system is that the current demanded by the electric motor will be directly proportional to the torque required by the auger 14. This will be very helpful in determining the resistance of the soil near the anchor so once set the anchor's holding capacity will be well understood. The auger 14 at the lower end of the support line 4 is driven by a motor 18 causing it to turn, thereby driving the anchor deployment apparatus 2 into the sea bed. The motor 18 is powered by electric power provided by the cable 4. The anchor

deployment apparatus 2 also comprises flukes or fins 12 which may be extended or retracted by means of pivoting arms 16.

Referring particularly to FIG. 6a, as the auger quickly drives the anchor 2 down into the ground, the heave compensated supporting rope 4 is fed off at a steady rate as demanded by the
5 auger 14. The flukes 12 are in a retracted position during the penetration phase of the anchor deployment apparatus 2 into the sea bed 25.

When the anchor deployment apparatus 2 has reached the
10 desired position the flukes 12 are activated and initially extended by the arms 16, as shown in FIG. 6b. The turning direction of the motor 18 and hence of the auger 14 is then reversed causing the anchor deployment apparatus 2 to retreat back upward. This upward movement causes the flukes 12 to extend
15 further by means of the drag of the surrounding earth until the flukes 12 are fully extended. The upward movement is then stopped and the flukes 12 in the fully extended position as shown in FIG. 6c provide resistance to further upward movement and the desired anchoring force. The torque that the auger 14 is
20 subjected to as it penetrates the earth is a very good indicator of the strength of the earth and the ability of the earth at that point to provide sufficient support for the anchor. This torque is directly measurable by the current that is supplied to the motor 18. It is therefore possible to monitor the current and
25 determine the best place to stop and deploy the anchor. Alternatively if a fixed length of forerunner 6 is used to deploy

the anchor in a pre-determined depth the monitoring of the current at that point will serve as a check that the earth has sufficient strength to hold the anchor 2.

5 The auger 14 diameter is slightly larger than the outer diameter (OD) of the undeployed flukes 12 of the anchor. The discharge from the auger 14 is fed up inside the undeployed flukes 12 and exhausted above the anchor 2. If a hydraulic motor is used to power the auger 14, the fluid outlet of the water driven hydraulic motor is directed into the auger exhaust flow to
10 assist in the movement of the waste material and reduce the skin friction.

Once the set position has been reached, the wire rope 4 can be released from the anchor 2 and forerunner 6. The release point can be at the anchor 2 if it is a disposable anchor, or it
15 can be disconnected at the forerunner connection point above the mudline, for later reconnection. This provides the opportunity to at a later date reconnect to the anchor and power it to retract the flukes 12 and recover it.

As shown in FIG. 7 the electrical cable is then
20 disconnected from the anchor deployment apparatus 2 by remote activation and the anchor 2 has been deployed and is ready to be used. In a subsequent operation an end 7 of the forerunner 6 can be located and connected to a suitable tension cable capable of performing the desired anchoring function.

25 FIG. 8a and 8b show a further view of the anchor deployment apparatus 2. The flukes 12, as well as acting as

anchors in the extended position when the anchor has been deployed, also act as torque resisting fins during penetration of the anchor deployment apparatus 2 into the sea bed. This resistance is necessary to counteract the force required to be applied to the auger in order for it to rotate and penetrate new earth as it progresses downward. It will be noted that the augur 14 in this embodiment comprises individual helical disks 26 spaced along the auger shaft 27.

FIG. 9 is a view of the motor and gear box of FIG. 8. The motor 18 is connected to a gear box 20, which in this embodiment provides three levels of speed reduction to the auger 14 with a corresponding increase in torque. Above the motor 18 there is a hammer vibrating device comprising a hammer anvil 22, a hammer ramp 24 and a return spring 26. This induces a hammering effect to the motor shaft 28 and thus to the auger 14 at the frequency of the motor shaft speed which produces controlled vibrations in the auger and the body of the anchor deployment apparatus 2 as a whole which has the effect of loosening or liquefying the earth immediately surrounding the anchor deployment apparatus 2 which reduces the resistance to penetration. This effect is temporary as the pressure of the surrounding earth and water returns the earth to its former consistency once the auger has passed, thereby restoring the anchoring force of the earth.

In the embodiments so far described the soil penetration means remains in the seabed to form the anchor. The

soil penetration means could equally be withdrawn after forming a hole, and a dedicated anchor inserted into this hole. Similarly although the embodiment described is for a disposable anchor, when the mooring apparatus is no longer needed in a particular spot, it may be retrieved to be reused. The auger may be driven by the motor to penetrate further to induce the flukes to close, thereby enabling the auger to drive the anchor apparatus back up.

The advantages of using the electrically driven auger of this invention will also provide additional benefits. These are the real time monitoring of the azimuth and inclination, monitoring of the current demand to give a measurement of the torque required by the user, and bidirectional rotation of the auger to, for example, enable it to deploy the flukes. The apparatus can also be fitted with a battery and a transponder to provide long term feedback of the travel of the apparatus and it may also be fitted with accelerometers of seismic measurements.

Referring to FIG. 11a, the anchor is suspended from a generally central power and support line 6. The fore-runner 4 is attached to the anchor by a hinged shackle 32 spaced from the central axis. A snorkel 34 may also be fitted to the anchor, to transport fluid and cuttings away from the soil penetration means. The snorkel ideally is long enough to extend to above the mud line when the anchor is at its greatest depth. The soil penetrator shown here is a drill bit, in this example a roller cone drill bit, configured to include counter rotating drill bit elements so as to produce no or minimal torque as the drill

engages the seabed material. An auger suitable for soil penetration 31 is shown in more detail in FIG. 11b. Referring to FIG. 11c, another possible soil penetration means is a jetting head.

5 FIG. 12 shows the anchor with the flukes 12 in a deployed state, having been spread by pivotable arms 36 attached to a slidable ring 38 located on the anchor's shaft 39. In this embodiment, separate antitorque fins 41 are positioned on the auger motor housing 42.

10 Referring to FIG. 10a, in an alternative method of installing the anchor, the anchor 2 is lowered on a support cable 6 by a heave-compensated winch from a vessel 10. The support cable 6 is attached by a quick connect 47 to a buoy close to the end of the mooring line. When the anchor 2 is near the seabed,
15 an ROV 44 connected to the vessel 10 by an umbilical 46 is positioned near to the anchor 2, and a power connection with a "stab in" connector on the end of the mooring line 48. The power connection could be an electrical supply, or it could be a hydraulic line, the mooring line including an appropriate conduit
20 for the power to supply the anchor. Referring to FIG. 10b, the powered anchor is then caused to penetrate the seabed to a suitable depth and activated to secure itself, a snorkel line 34 venting cuttings, debris and fluid from the borehole made by the anchor as it penetrates the seabed. The ROV and support line are
25 then disconnected. The anchor and mooring line are now ready to be used to tether a marine structure; an upper mooring line can

be attached to the quick connect located on the buoy previously used to attached the anchor to the support line.

Referring to FIGS. 13a, 13b, and 13c, in another embodiment the anchor includes an auger comprising separate
5 helical disks 51 (each disk comprising a helix subtending one 360° turn) spaced apart on a shaft 52, this shaft 52 passing through a motor 53 and extending into a housing 55. The housing includes antitorque fins 41. To advance the anchor through the seabed material, the motor 53 turns the shaft 52 of the auger,
10 and the helical disks 51 advance the shaft 52 through the seabed material. The shaft 52 is free to slide axially relative to the motor 53, which continues to turn it. When the shaft 52 reaches the end of its travel, the motor ceases to turn the shaft at the position shown in FIG. 13b. Another motor, or a separate gear of
15 motor 53, is engaged to draw the shaft 52 back into the housing 55 without rotating it. The auger disks 51 resist upward movement of the auger, so the housing 55 is drawn down through the seabed material as shown in FIG. 13c. In this way, the auger penetrates the seabed material without having to drag the housing
20 55 behind it, the advance of the housing 55 then being accomplished as a separate action with the auger disks 51 acting as anchors.

Referring to FIG. 14, the anchor 2 could be mounted on a skid 62 and lowered to the seabed on that skid. The anchor may
25 then conveniently be set on a ramp 64 set at an angle to the horizontal (the seabed being considered approximately

horizontal). The anchor 2 is then activated so that its soil penetration means 66 (here shown as a roller cone drill bit having counter-rotating elements to eliminate or minimize reactive torque on the anchor) penetrates the seabed at the angle of the ramp 64. The skid 62 can also be orientated azimuthally, that is, when considered from above (for example using an ROV, by rotating the support line, or by some orientation means on the skid itself). Ideally, the angle of the ramp may be adjusted as desired on the vessel before deployment. When the anchor is subsequently used to moor a marine structure or vessel, the mooring line extends in a straight line between the anchor and the mooring point on the marine structure. Where an anchor is installed vertically into the seabed, and the mooring line then tightened at an angle to the vertical, the mooring line is subjected to bending at the surface of the seabed, the mooring line being stressed at the bend; tension on the mooring line can also cause the mooring line to slice through the mud as the line attempts to lie in a straight line, weakening the anchoring. Orienting the anchor in the described manner eliminates or diminishes any bending in the mooring line and any tendency for the mooring line to slice through the seabed material.

Many variations will be apparent to those skilled in the art, such as including other well known methods of attaching an anchor or sensing apparatus in the seabed, for instance the anchor may be a suction pile, or the anchor may be driven into the seabed using a charge. Naturally, features disclosed in

respect to one embodiment may be transferable to the other embodiments.

Although the mooring apparatus is primarily intended for the anchoring floating rigs, it can be used whenever anchor
5 points on the seabed are required. It may also be incorporated into other underwater apparatus.